

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To  
Southern Star Central Gas Pipeline, Inc.  
Docket No. RP18-276-001  
Issued: May 17, 2018

Southern Star Central Gas Pipeline, Inc.  
4700 Highway 56  
Owensboro, KY 42301

Attention: Philip A. Rullman, Vice President and Chief Marketing Officer

Reference: Compliance Filing

Dear Mr. Rullman:

On May 3, 2018, Southern Star Central Gas Pipeline, Inc. (Southern Star) filed revised tariff records<sup>1</sup> to comply with the Commission's Order issued April 26, 2018, in Docket No. RP18-276-000.<sup>2</sup> The April 26 Order directed Southern Star to file revised tariff records incorporating the agreed-upon alternate tariff language revising its gas quality section in its General Terms and Conditions section 3.2 (c).<sup>3</sup> Accordingly, the

---

<sup>1</sup> Southern Star Central Gas Pipeline, Inc., FERC NGA Gas Tariff, Tariff Provisions, [Sheet No. 208, , 2.0.0](#) and [Sheet No. 209, , 3.0.0](#).

<sup>2</sup> *Southern Star Central Gas Pipeline, Inc.*, 163 FERC ¶ 61,060 (2018) (April 26 Order).

<sup>3</sup> The agreed-upon alternate tariff language revising GT&C section 3.2 (c) is set forth below, with the revised language in italics.

(c) Oxygen: The gas shall not contain in excess of two-tenths of one percent (0.2%) by volume of oxygen, *however, gas received on Line Segments 315, 340 and 385 shall not contain in excess of ten parts per million (10 PPM) of oxygen.* And every reasonable effort shall be made to keep the gas completely free of oxygen. *Notwithstanding the foregoing, Southern Star may accept gas in excess of 10 PPM on Line Segments 315, 340 and 385 based on operational and engineering considerations and its ability to deliver gas with an oxygen content acceptable for deliveries to other interstate or intrastate pipelines, including its ability to blend gas adequately with other gas within the segment and still meet such downstream delivery specifications.*

referenced tariff records satisfactorily comply with the April 26 Order and are accepted effective April 26, 2018, as proposed.

Public notice of the filing was issued on May 4, 2018. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R. § 154.210 (2017)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2017)), all timely filed motions to intervene and any unopposed motion to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date this order issues, pursuant to 18 C.F.R. § 385.713 (2017).

Sincerely,



Marsha K. Palazzi, Director  
Division of Pipeline Regulation